













Agenda

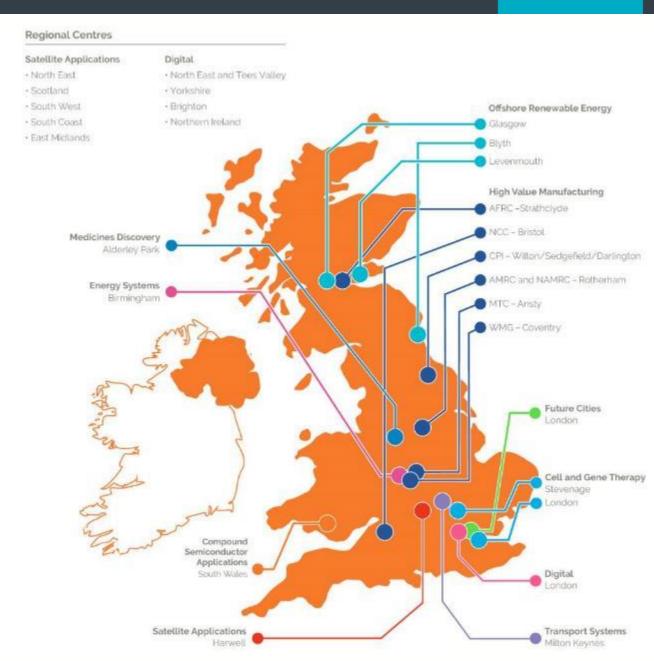
- Brief introduction to ORE Catapult
- Offshore Wind Market Overview
- Key Market Drivers for NDT
- OWIX (Offshore Wind Innovation Exchange)

The Catapult Network



Innovate UK

- Designed to transform the UK's capability for innovation
- Core grant leveraged with industry and other public funding





Our Mission:

Accelerate the creation and growth of UK companies in the ORE sector

- Reduce the cost of offshore renewable energy
- Deliver UK economic benefit



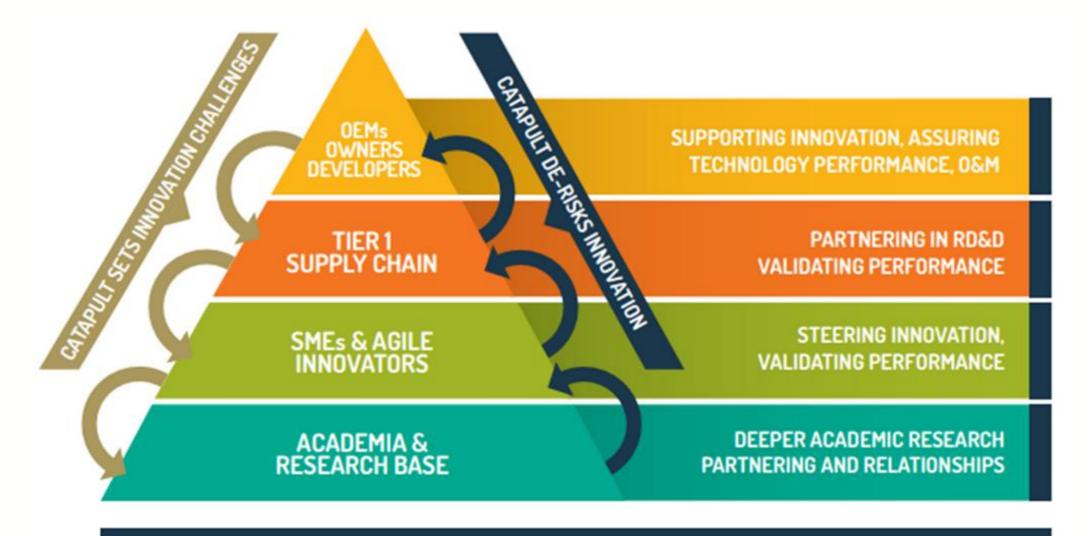






The Role of ORE Catapult





OPERATING £1/4BN OF WORLD-LEADING TEST AND DEMONSTRATION FACILITIES IN SUPPORT OF UK INNOVATION

Our Impact



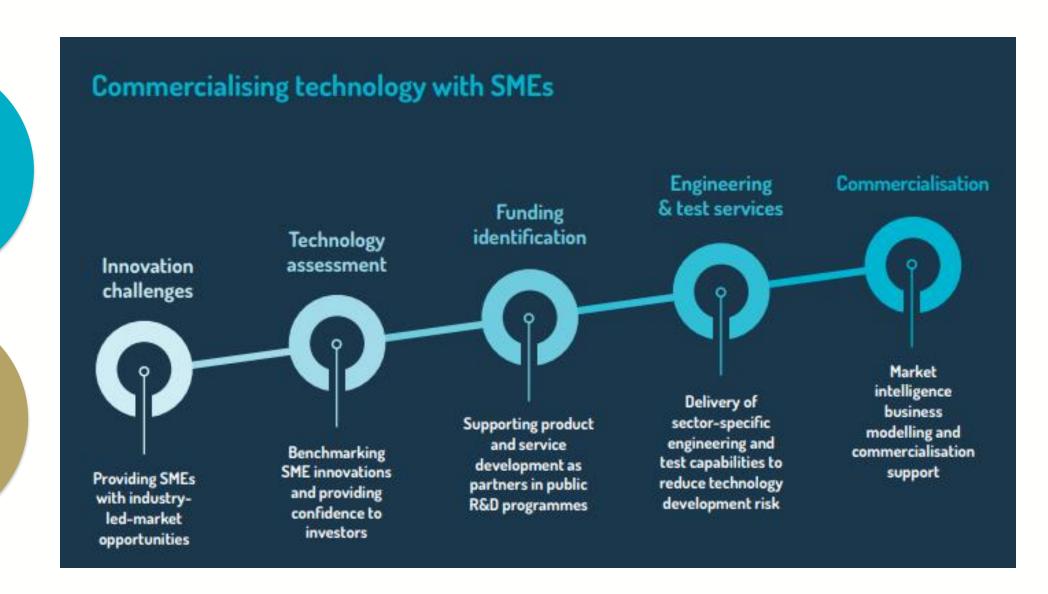


Commercialising technology with SMEs



164 SMEs supported in 2017/18

410 SMEs supported since 2013

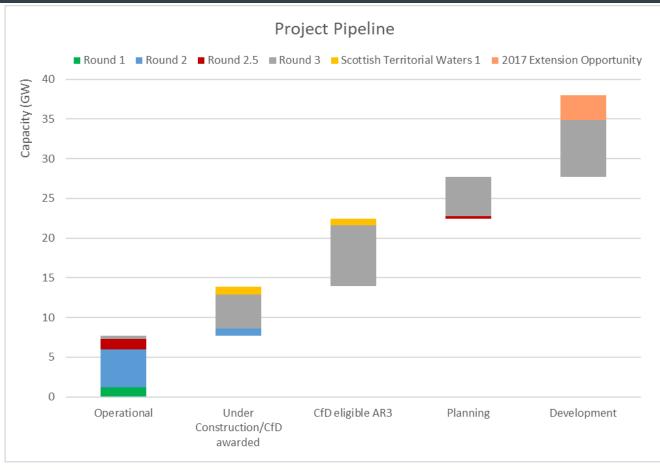


Offshore wind market overview



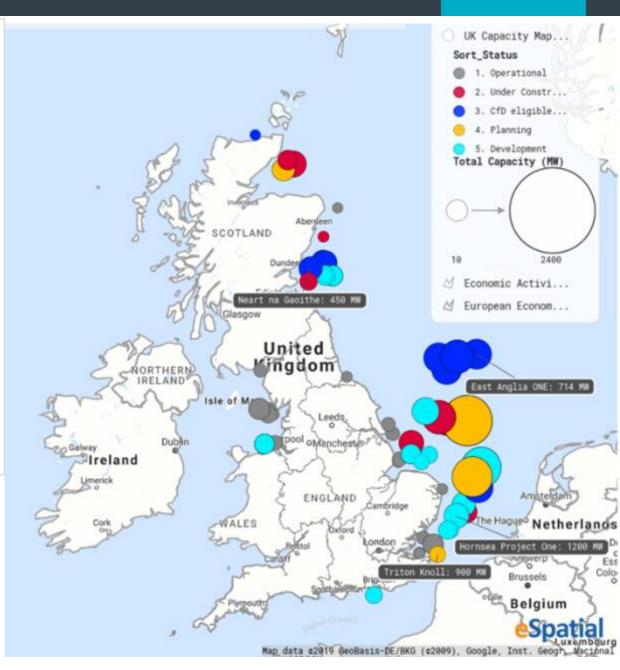
UK Offshore wind projects





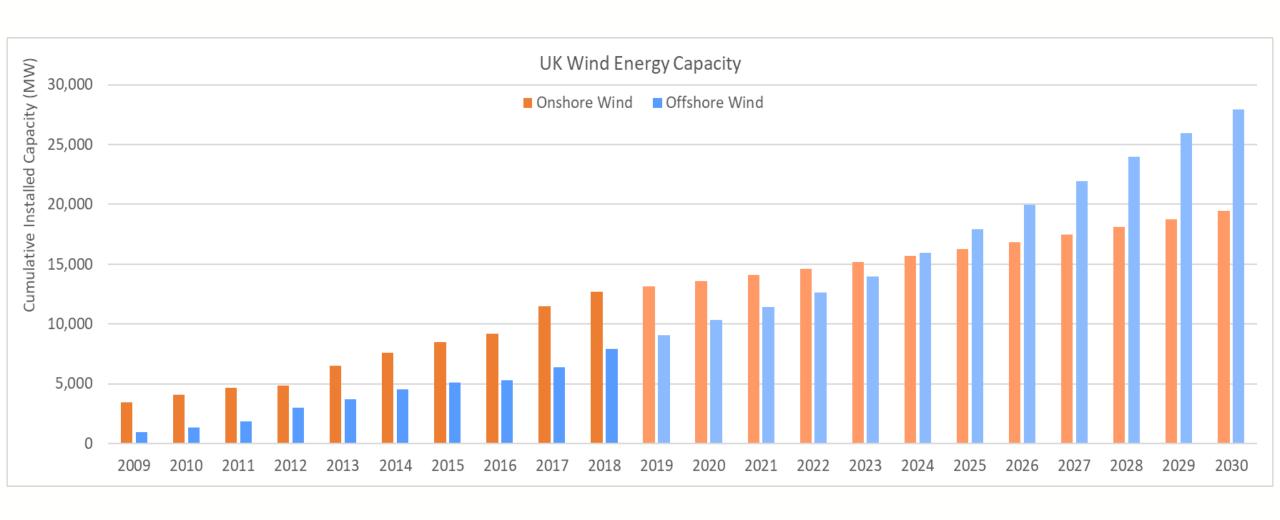
UK Project Rounds:

Round 1:	1.2 GW
Round 2:	5.6 GW
Round 2.5:	1.7 GW
Round 3:	24.4 GW
Scottish Territorial Waters 1:	1.8 GW



UK wind energy capacity

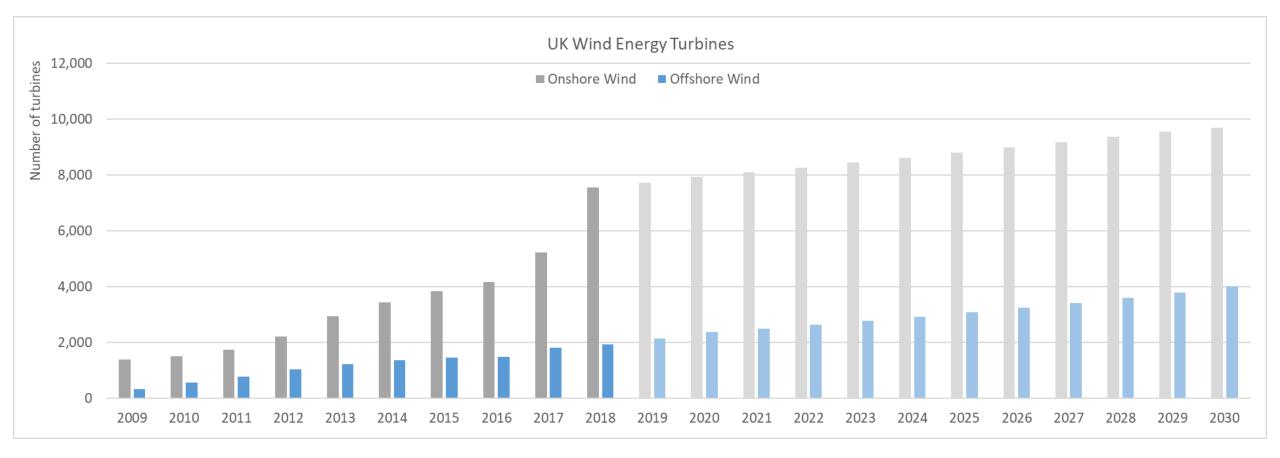




Sector deal vision: 30 GW offshore wind by 2030

UK wind turbines

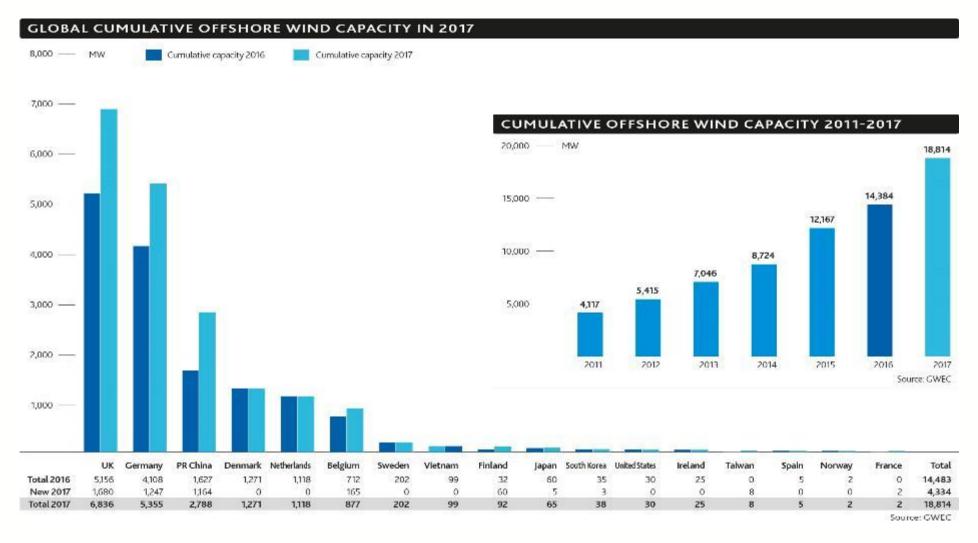




- Wind turbine installation growth rate is estimated at 5% offshore
- Increase in size of turbine rating (> 10 MW) = reduced installation rate as fewer turbines needed for same energy production

Global cumulative offshore wind capacity





Consistent growth of offshore wind globally over the last five years with the market more than tripling in size

Offshore Wind is Growing...



United Kingdom

- 2020 Operational Turbines
- 8.53 GW

Rest of Europe

 2470 Operational Turbines

Globally

 5046 Operational Turbines

http://electricinsights.c
o.uk/#/dashboard?_k=
q8az3x

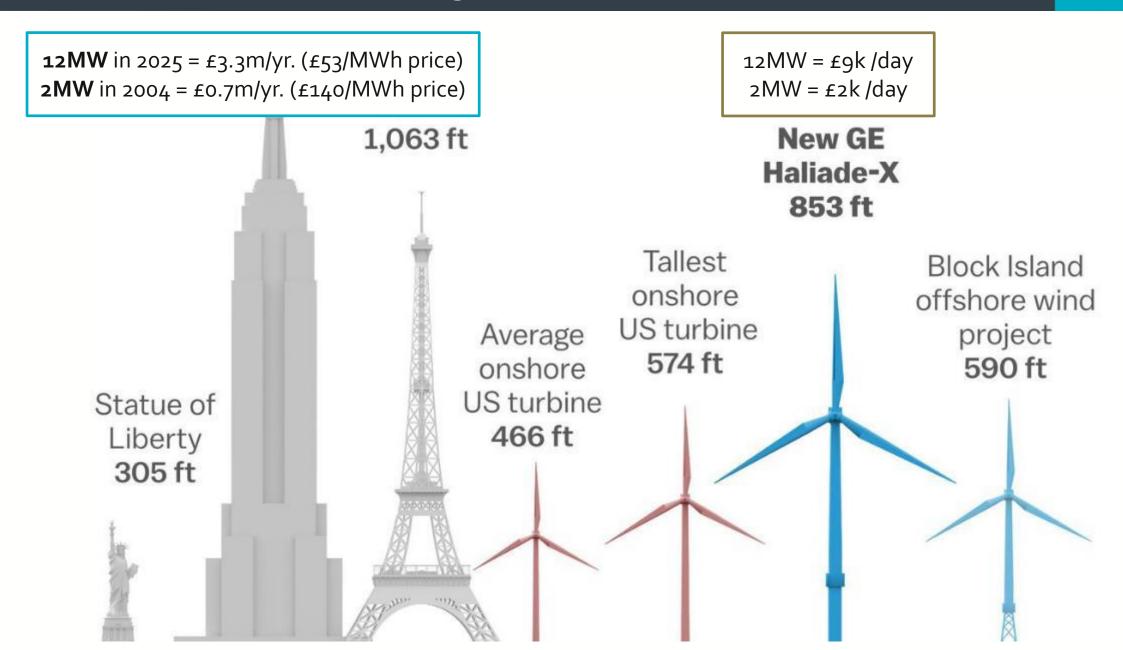


Market drivers



Drivers for NDT market: Increasing asset value





Less is more: Wind farms growing with fewer turbines



175 turbines 630MW



London Array

87 Turbines 659MW



Walney Extension

Competitive CfD Auction process drives cost reduction

The cost of failure





12MW = £9k/day

Large Jackup vessel = £1-200k/day

Weather delay = ?

Replacement blade= 350-400k

Mobilisation = ?

Reducing operational cost through predictive maintenance





- Reliability testing
- Condition monitoring (NDT)
- Analytics
- Predictive maintenance
- Scheduled pre planned maintenance



Life extension & Repowering





- 25 Year Design Life
- Consenting as lengthy and risky process
- £80m to get project ready for CfD bid
- Increase output of existing fleet?
- Moving beyond 25?



Case Study: iFROG

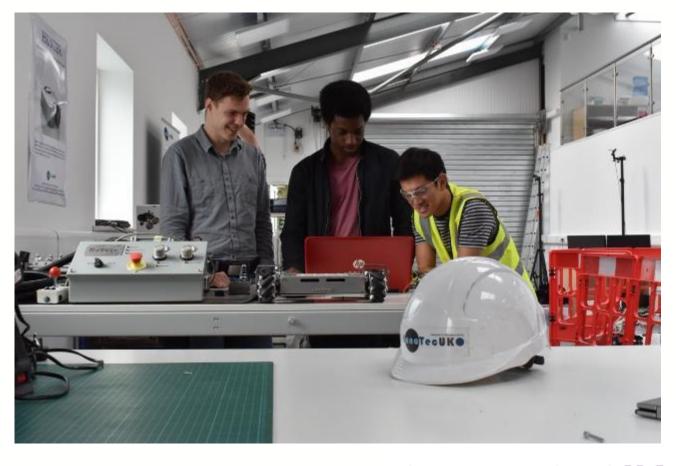


Develop a robotic NDT inspection platform to support maintenance of offshore wind turbine foundations

ORE Catapult role:

- Industry requirements
- Testing and validation
- Commercialisation strategy





Innovate UK









Case Study: Bladebug





Multi use robotic platform for wind turbine blade inspection

- Increase operational window
- Reduce rope access requirement
- Enhanced data to support maintenance strategy

Innovate UK



OWIX: Offshore Wind Innovation Exchange



Picking winners in a complex landscape







Innovate UK family

OWIL Offshore Wind Innovation Exchange

OWiX is delivered by the KTN and ORE Catapult

Innovate UK

Innovate UK
Knowledge Transfer Network





OWiX competition introduction



Requirements that OWiX fulfills

Offshore wind technical issues

OEMs and utility companies have:

- Confidential engineering challenges to solve with no time to explore markets
- Low exposure to companies outside the offshore wind supply chain



A platform for solving industry challenges

Technical solutions from other sectors

Solution providers find it difficult to:

- Find the right person within a target customer's organisation
- Prove the value proposition of products
- Understand customer's time constraints







Example challenge



Challenge: "Subsurface structural inspection of large composite wind turbine blades"

- Solution should be capable of detecting a minimum physical flaw/defect of 10mm at a resolution of +/- 5mm, ideally to the depth of 5cm. The flaws may include a surface/subsurface crack, voids, de- bonding, delamination, etc.
 - The priority is to identify sub-surface defects
 - Validation of solution: within 1 year
 - Field trials: within 1-2 years
 - Commercial implementation: within 3 years



- Solutions must be able to be operated safely and reliably in offshore conditions with:
 - Wind speeds of 8m/s, with gusts of up to 25m/s
 - An ambient temperature 0-40 C
 - Heights of 100-200m from sea level
 - Distances up to 25km from shore, ideally up to 40km
- New solutions must offer faster inspection rate at a lower overall cost. Current industry practice is capable of inspecting three blades per day at an estimated cost of £6,000.
- An ideal solution should aim to achieve a 50% overall improvement on cost and time of inspection.





NDT Challenges so far



Wind

- Inspection of the blades in the factory to ensure quality manufacture including no wrinkles or sharp edged voids.
 - Drones
 - Robots
 - X Ray back scatter
 - Ultrasound
 - Microwave
 - Light systems



OWiX results in numbers



How the competition performed

69

applications across seven challenges in two competitions 20

Previously unseen UK companies were given the opportunity to pitch their idea

6

live demonstration projects with an OEM and a utility company

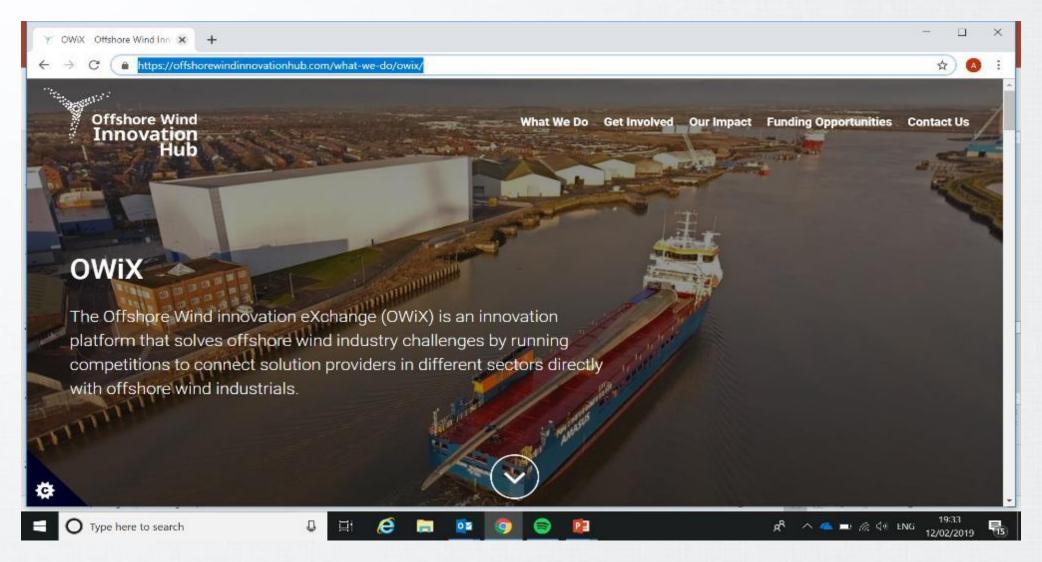
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Commercial contracts are in place between a turbine OEM and OWiX winners



Finding the challenges







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